

15 June 2012

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## Agenda



- 1. Operational and Financial Performance
- 2. Strategic Focus:
  - Growth Markets
  - Energy / Environment
  - Healthcare
- 3. Outlook

## Performance – Q1 2012 Profitable Growth.



### **Highlights**

Group sales increased by 5.4% to € 3,505 m

Group operating profit\* grew by 6.2% to € 808 m

Group margin increased by 20 basis points to 23.1%

EPS of € 1.68 (3M 2011: € 1.67\*\*) and adjusted EPS of € 1.89 (3M 2011: € 1.88\*\*)

### **Operations**

Solid growth in all markets

Operating margin of the Gases Division at 27.5% (+20 bp)

#### 2012 Outlook reinforced

Growth in sales and operating profit vs. record year 2011

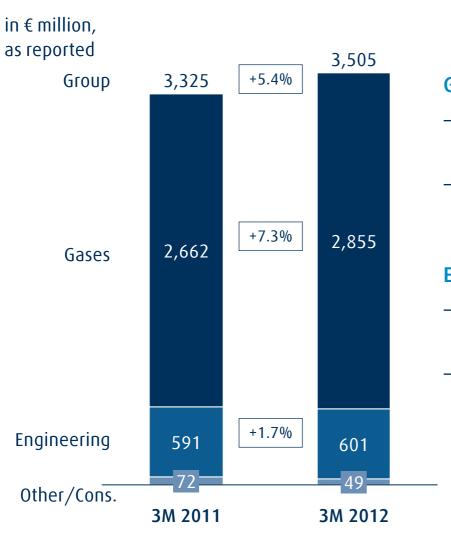
HPO: € 650-800 m of gross cost savings in 2009-2012

<sup>\*</sup>Operating profit defined as EBITDA incl. share of net income from associates and joint ventures

<sup>\*\*</sup>Including positive one-time effects

# **Group, sales by Divisions**Continued growth in all areas





#### **Gases Division**

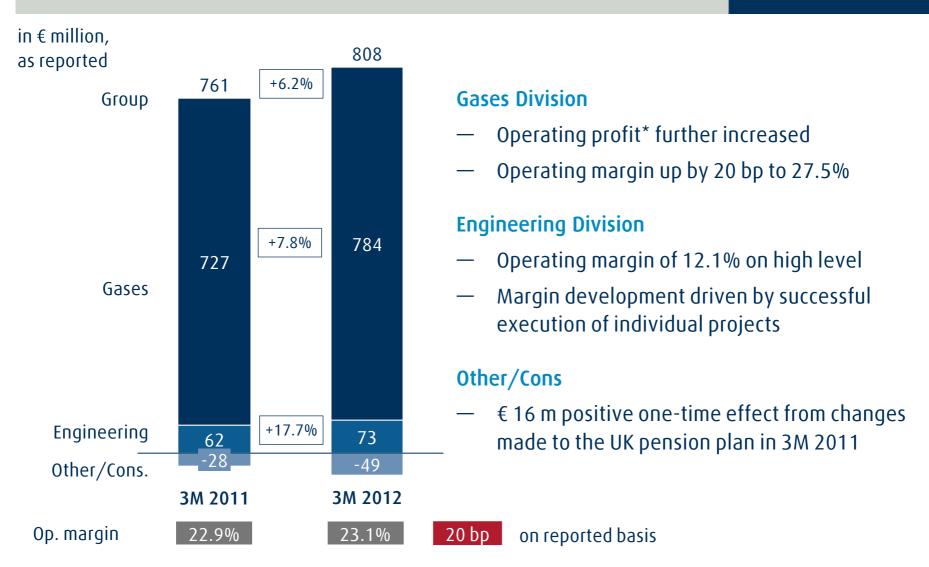
- Continued growth in all regions with comparable growth\* of 4.1%
- Growth in all product areas led by Bulk

#### **Engineering Division**

- Strong order intake with more than half of the orders from Asia and Middle East
- Order backlog increased

# **Group, operating profit by Divisions**Group margin further improved

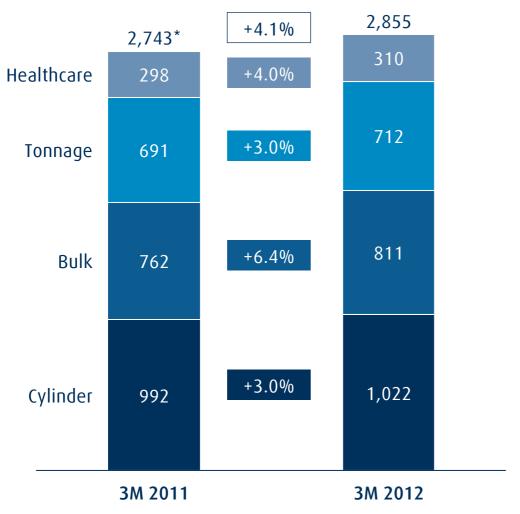




# Gases Division, sales by product areas Overall strong growth of joint ventures



in € million, comparable\* (consolidated)



#### **Gases Division**

Including joint ventures\*\* comparable growth of the Gases Division 4.8%

### Tonnage

Including joint ventures\*\* comparable growth of Tonnage 5.7%

<sup>\*</sup>excluding currency and natural gas price effect

## Gases Division, sales and operating profit by operating segment Growth momentum continues in all regions



in € million



### **ASIA/PACIFIC**



#### **AMERICAS**



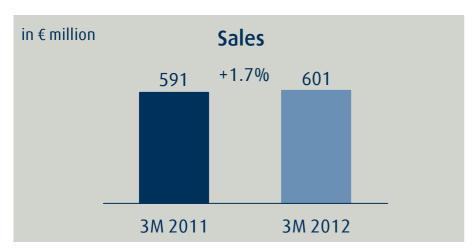
3M 2012

3M 2011

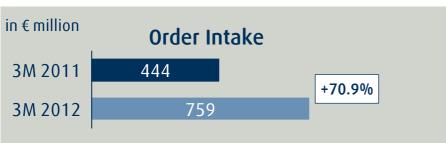
# **Engineering Division, key figures**Strong performance

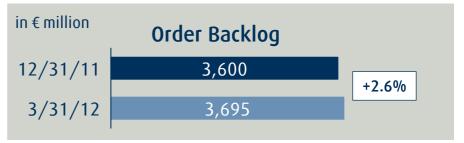


- Tonnage business supports high order intake
- Order backlog on solid level
- Strong operating profit\* margin









<sup>\*</sup>EBITDA incl. share of net income from associates and joint ventures

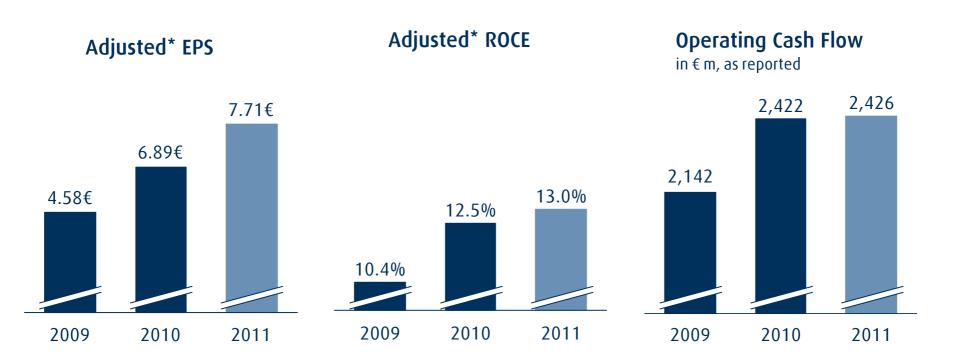
### Group

## Financial key indicators again on record levels



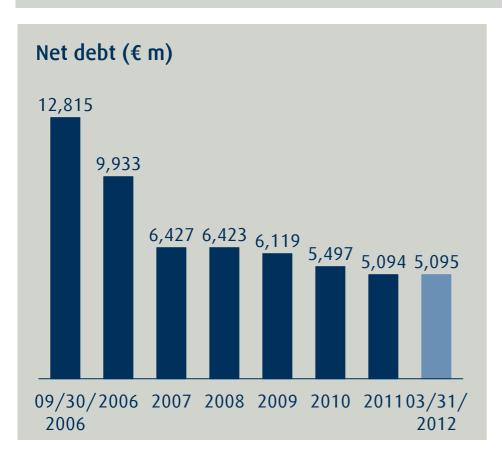
### Profitable growth for our shareholders

- adjusted EPS up by 11.9%
- adjusted ROCE further improved by 50 bp



# **Group, solid financial position**Sound financial strategy







### **Credit Ratings**

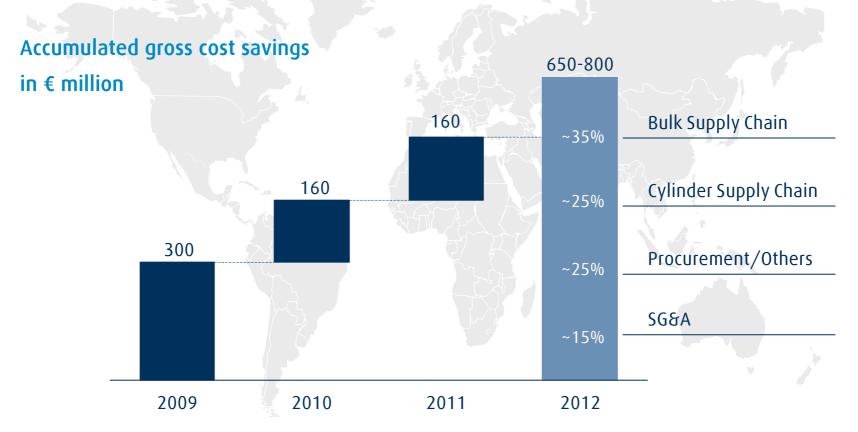
Standard&Poor's: A/A-1 with stable outlook (05/25/2012\*)

— Moody's: A3/P-2 with stable outlook (05/16/2012\*)

# **HPO (High Performance Organisation)**Covering the full value chain in all regions



- HPO is fully on track with savings additional savings of ~ € 160 m in 2011
- Initiatives have been launched and rolled out in all relevant areas
- Contribution expected also in 2013 ff.
- Gross cost savings increased to € 620 m



# **Group, dividends**Dividend increased by 13.6% to € 2.50





<sup>\*</sup> Comparable change: prior year figures including twelve months of BOC

## Agenda



### 1. Operational and Financial Performance

- 2. Strategic Focus:
  - Growth Markets
  - Energy / Environment
  - Healthcare
- 3. Outlook

### Mega-trends

## Leveraging growth with our Gas & Engineering set-up



**Growth Markets** 



**Energy/Environment** 



Healthcare



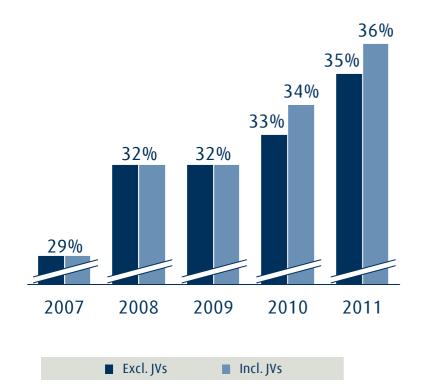
Leveraging Gases & Engineering business synergies

# Mega-trend Growth Markets Strong investments in future growth



Growth Markets exposure further increased

Growth Market sales (% of Gases sales)



Majority of Capex 2011 invested in Growth Markets

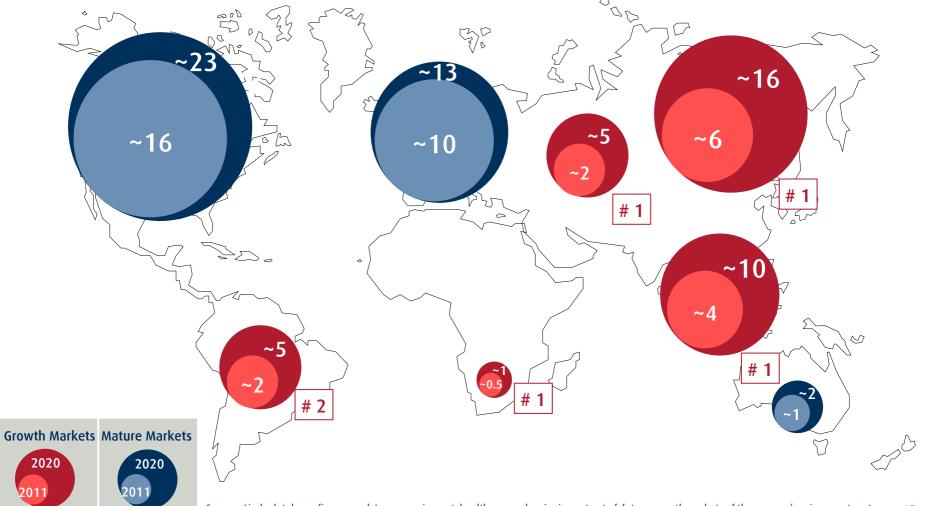
Gases Capex 2007 – 2011 in € bn



# Mega-trend Growth Markets Industrial gases market 2011 vs. 2020 in € bn



#### Market leader in 4 out of 5 Growth Markets

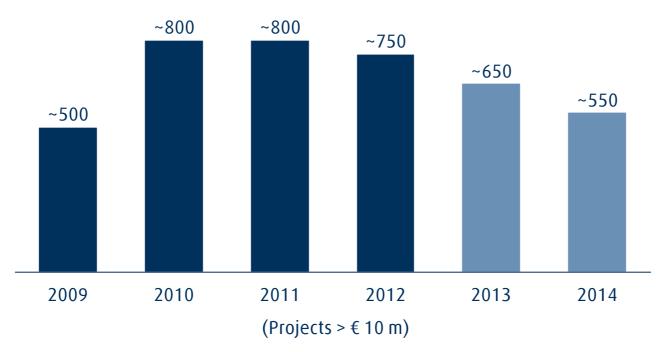


# Good basis for sustainable growth



- € 4.1 bn investments between 2009-2013 (thereof € 0.6 bn in JVs @ share)
- Project amount for 2012 and 2013 further increased by around € 200 m
- 2014 project amount already at around € 550 m
- Around 70% of total project-Capex allocated to Growth Markets
- Amount of project opportunities remains with € 4.3 bn on a high level

### Project amount by on-stream date (incl. JVs) in € m



### Mega-trend Growth Markets

### Comprehensive strategy to capture growth potential in Asia





#### Major investment commitments in 2011

#### Construction of ASU in Map Ta Phut, Thailand (largest ASU)

- Investment ~ € 78 m, on-stream date 2013\*

#### Signed contract with PT Krakatau POSCO, Indonesia (largest ASU)

- Investment ~€ 80 m, on-stream date 2013\*

#### Second ASU in Giheung, Korea

- Investment ~€ 120 m for Samsung; largest investment in Korea

#### Chongqing, China (Q2/2011)

- On-site supply contracts with CCPHC and BASF
- Large scale HYCO plant: ~€ 200 m capex, on-stream date end of 2014\*

#### Yantai, China (Q3/2011)

- On-site supply contract with Wanhua Polyurethanes Co., Ltd.
- Two large scale ASUs: ~€ 130 m capex, on-stream date 2013/2014\*

#### Wu'an, China (Q4/2011)

- On-site supply contract with Hebei Puyang Iron and Steel Ltd.
- Decaptivation of 7 ASUs with energy efficiency upgrade and construction of a new ASU: ~ € 120 m capex, on-stream date 2014\*

#### Jilin, China (Q4/2011)

- On-site supply contract with Evonik Industries and Jilshen
- Hydrogen plant (SMR): ~€ 42 m capex, on-stream date 2013/2014\*

#### Dalian, China (Q1/2012):

- On-site supply contract with chemical producer Dahua Group
- Decaptivation of 2 ASUs: investment ~ € 70 m, on-stream date 2014\*

\* to be expected

## Mega-trend Energy/Environment



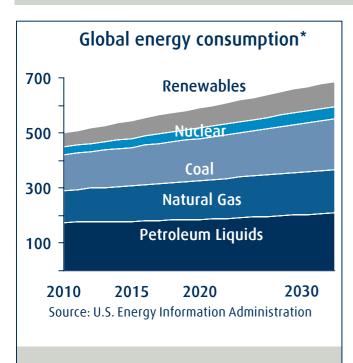


Engineering Division		Gases Division						
		Mega-projects						
	Proven te	chnology and project execution						
	Proven lor	ng-term operations track record						
		Technology Know-How						
Energy:	LNG (Mer	chant/Floating), EOR/EGR, Coal-to-X, Gas-to-X, Bio-to-X, Geothermal						
Environmen	Environment: OxyFuel, Post-combustion CO2-capture and handling, H2-fueling							
Efficiency &	Efficiency & Applications: Higher energy efficiency of plants, REBOX® oxy-fuel, WASTOX®							
	Long-term Customer Relations							
	Competitive Products and Services							
f	t Sales or customer	Commodity Customers with focus on price/energy efficiency (TCO) and reliability						

## Mega-trend Energy/Environment

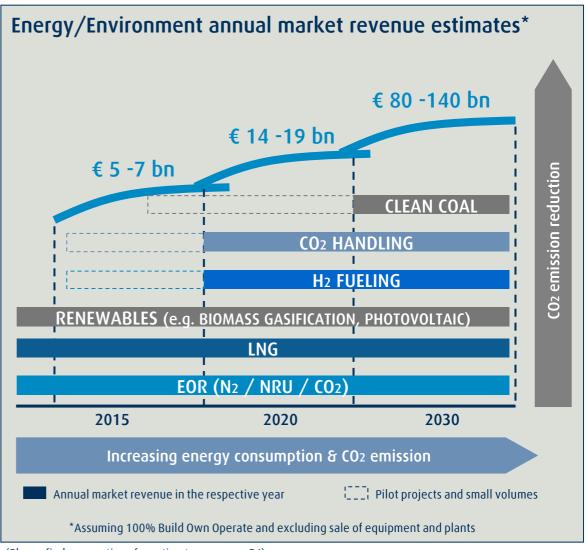
Importance of new technologies & industrial gases applications





- Fossil resources remain dominant energy source
- Fossil resources becoming scarce
- CO<sub>2</sub>-emissions steadily increasing
- Importance of renewable energy increasing but still limited reach

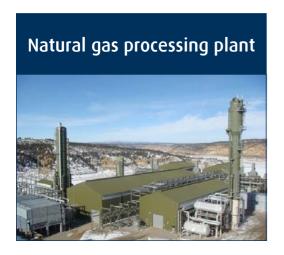
\*in quadrillion British Thermal Units (equals around 10<sup>27</sup> Joules)

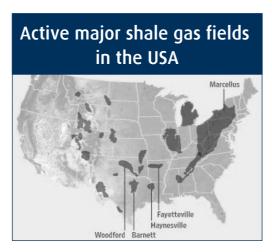


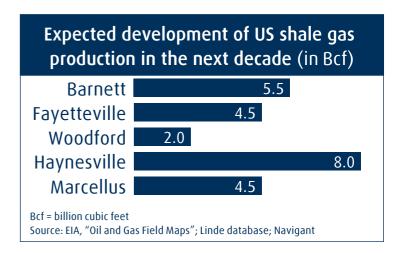
(Please find assumptions for estimates on page 54)

# Mega-trend Energy/Environment Opportunities in shale gas business: Example US









### **Engineering**

- Total order intake since 2010 > € 400 m
- Opportunities within the field of shale gas:
  - Natural gas processing plants: driven by the necessity of gas treatment for pipeline and bulk use
  - Small-mid-scale LNG plants: driven by increasing demand for merchant LNG
  - Ethane cracker: feasible for gas fields without petrochemical clusters

#### Gases

- Potential leverage of our operation experience into the area of shale gas
- Based on shale gas new chemical clusters develop with the need for industrial gases supply

## **Mega-trend Healthcare**Market environment and drivers



#### Market environment

Increasing and ageing population

Increasing wealth in Growth Markets

Healthcare budget pressure and regulation

### **Drivers of development**

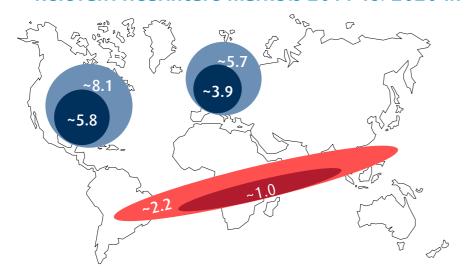
New and innovative pharmaceutical gases and services

Quality and optimum care for patients

Value creation by cost-effective and reliable products and services

**Regional expansion** 

#### Relevant Healthcare markets 2011 vs. 2020 in € bn







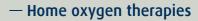
Source: Linde database, figures incl. gas therapies and intermediate care

# **Mega-trend Healthcare**From medical gas provider to solutions & service provider



Development of new therapies and applications







- Ventilation services
- Sleep therapies
- Other service

#### **Intermediate Care**



- Patient centered care
- REMEO: treatment and care of chronic patients with mechanical ventilation needs

#### **Gas Therapies**



- Pulmonary hypertension & cardio-thoracic surgery
- Oxygen & Heliox therapies
- Pain relief

#### **Hospital Care**

— Bulk supply and technical assistance



- Logistics and installation
- Customer Service
- Hospital & medical gas services

Integrated service provider

### Mega-trend Healthcare

Homecare: growth through innovation and regional expansion



Linde Homecare sales by operating segments 2011

EMEA AMERICAS

ASIA/

78% 18% 4% PACIFIC

### Home Oxygen Therapy



Chronic respiratory diseases, patients need oxygen (COPD, Asthma)

**Products:** LOX, GOX and Concentrators

### **Sleep Therapy**



Obstructive Sleep Apnea, patients need positive air pressure during sleep

**Products**: Positive Airway Pressure Devices, Masks

#### **Ventilation Services**



Advanced respiratory diseases
patients need mechanical
ventilation support

**Products:** Mechanical Ventilators, Equipment

Synergies: sales & marketing, logistics, integrated patient management, care center, adherence programme, technology development

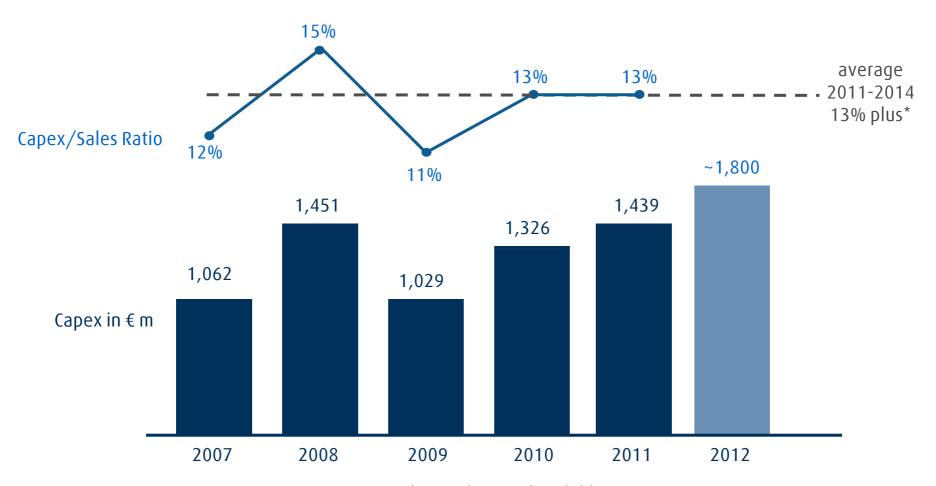
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# **Gases, Capex**Development Capex Sales Ratio 2007-2011





Data 2007-2011 @ actual average fx rates at the end of the respective year

<sup>\*</sup> plus: additional potential for mega-projects

# Outlook - confirmed Profitable Growth.



2012	Group	<ul> <li>— Growth in sales and operating profit vs. 2011</li> <li>— Confirmation of HPO-programme: € 650-800 m of gross cost savings in 2009-2012</li> </ul>
	Gases	<ul><li>— Sales increase vs. 2011</li><li>— Continuous improvement of productivity</li></ul>
	Engineering	<ul> <li>— Sales at the same level as in 2011</li> <li>— Operating margin of at least 10%</li> </ul>
2014	Group	<ul> <li>Operating profit of at least € 4 bn</li> <li>Adjusted* ROCE of 14% or above</li> </ul>
	Gases	<ul> <li>Average capex/sales ratio 13% plus</li> <li>Revenue increase above market growth</li> <li>Further increase in productivity</li> </ul>

\*please see definitions on page 57

## Agenda



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## **Group, Q1 2012** Key P&L items



in € million	Q1/2011	Q1/2012	Δin %
Sales	3,325	3,505	5.4
Operating Profit	761*	808	6.2
Margin	22.9%	23.1%	+20 bp
EBIT before PPA depreciation	507	537	5.9
PPA depreciation	-61	-61	0.0
EBIT	446	476	6.7
Financial Results	-49**	-92	-87.8
Taxes	-94	-76	-19.1
Net income	303	308	1.7
Net income – Part of shareholders Linde AG	284	287	1.1
EPS in €	1.67	1.68	0.6
Adjusted EPS in €	1.88	1.89	0.7

\*Including € 16 m one-time effect from changes to the UK pension plan \*\*Includes positive one-time effect of € 30 m (repayment of BOC Edwards vendor loan)

# **Group, FY 2011**Key P&L items



in € million	2010	2011	Δin %
Sales	12,868	13,787	7.1
Operating Profit	2,925	3,210	9.7
Margin	22.7%	23.3%	+60 bp
EBIT before PPA depreciation	1,933	2,152	11.3
PPA depreciation	-254	-242	-5.0
EBIT	1,679	1,910	13.8
Financial Results	-280	-291	3.9
Taxes	-335	-375	11.9
Net income	1,064	1,244	16.9
Net income – Part of shareholders Linde AG	1,005	1,174	16.8
EPS in €	5.94	6.88	15.8
Adjusted EPS in €	6.89	7.71	11.9

## **Gases Division, operating segments**Historical data 2011



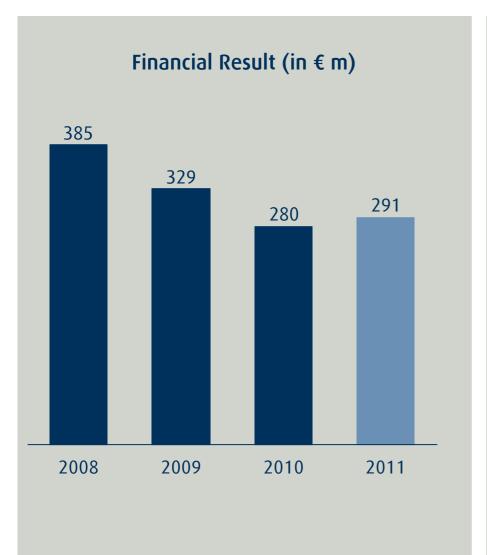
EMEA (€ m)	Q1 2011	Q2 2011	Q3 2011	Q4 2011	FY 2011
Sales	1,393	1,431	1,434	1,414	5,672
Operating profit*	395	412	408	419	1,634
Operating margin	28.4%	28.8%	28.5%	29.6%	28.8%
Asia/Pacific (€ m)	Q1 2011	Q2 2011	Q3 2011	Q4 2011	FY 2011
Sales	707	766	810	793	3,076
Operating profit*	196	210	228	238	872
Operating margin	27.7%	27.4%	28.1%	30.0%	28.3%
Americas (€ m)	Q1 2011	Q2 2011	Q3 2011	Q4 2011	FY 2011
Sales	580	593	605	606	2,384
Operating profit*	136	134	135	130	535
Operating margin	23.4%	22.6%	22.3%	21.5%	22.4%

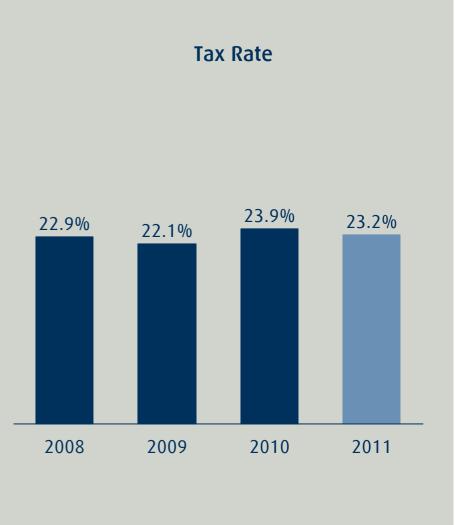
<sup>\*</sup> EBITDA before non-recurring items, including share of net income from associates and joint ventures

### Group

### Financial Result and Tax Rate







# **Group, Q1 2012**Cash Flow Statement



in € million	Q1/2011	Q1/2012
Operating profit	761	808
Change in Working Capital	-180	-318
Other changes	-141	-105
Operating Cash Flow	440*	385**
Investments in tangibles/intangibles	-237	-321
Acquisitions/Financial investments	-13	-3
Other	43	43
Investment Cash Flow	-207	-281
Free Cash Flow before Financing	233	104
Interests and swaps	-45	-68
Dividends and other changes	-2	-33
Net debt increase (+)/decrease (-)	-186	-3

<sup>\*</sup> Includes positive one-off effect of € 59 m (repayment of BOC Edwards vendor loan) \*\*A lower level of advance payments received from customers had an adverse impact

## **Group, FY 2011**Cash Flow Statement



in € million	Q1 11	Q2 11	Q3 11*	Q4 11*	2011*	2010
Operating profit	761	798	804	847	3,210	2,925
Change in Working Capital	-180	6	60	39	-75	84
Other changes	-141	-267	-142	-159	-709	-587
Operating Cash Flow	440	537	722	727	2,426	2,422
Investments in tangibles/intangibles	-237	-310	-346	-452	-1,345	-1,192
Acquisitions/Financial investments	-13	-1	-41	-23	-78	-68
Other	43	33	40	53	169	195
Investment Cash Flow	-207	-278	-347	-422	-1,254	-1,065
Free Cash Flow before Financing	233	259	375	305	1,172	1,357
Interests and swaps	-45	-114	-123	-56	-338	-298
Dividends and other changes	-2	-385	-7	-11	-405	-280
Net debt increase (+)/decrease (-)	-186	240	-245	-238	-429	-779

<sup>\*</sup> excluding investments in securities of € 600 m in Q3 and € 1,052 m in Q4

# **Group, solid financial position**Early refinancing of existing financial debt

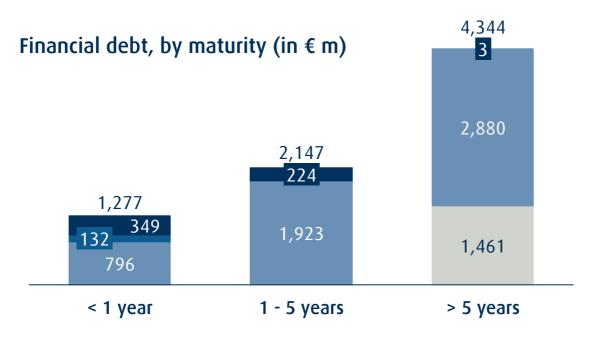


### Continuous efforts to extend the Group's maturity profile

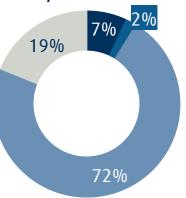
- Issuance of € 500 m 7 years senior notes in June 2012
- More than 80% of total financial debt is due beyond 2012
- Approx. 56% of total financial debt has a longer maturity than 5 years

### Balanced mix of various financing instruments

- Strong focus on long-term bond financing
- Strategic funding in EUR, GBP, USD and AUD







- Other Bonds
- Subordinated Bonds (\*callable in 2013/2016)
- Commercial Paper
- Bank Loans

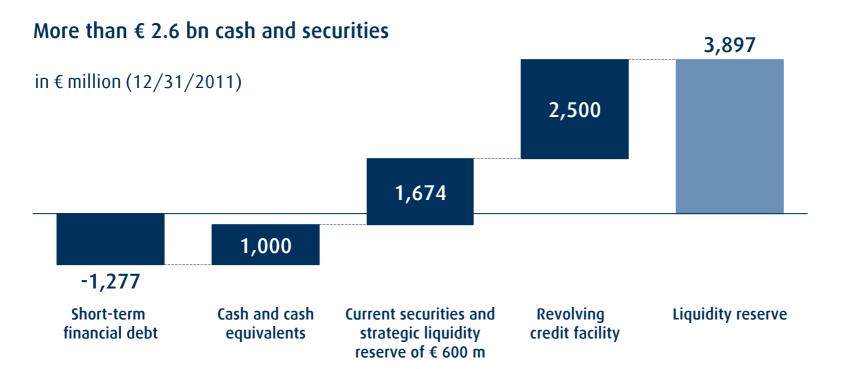
Figures as of March 2012

# **Group, solid financial position**Liquidity reserve again further strengthened



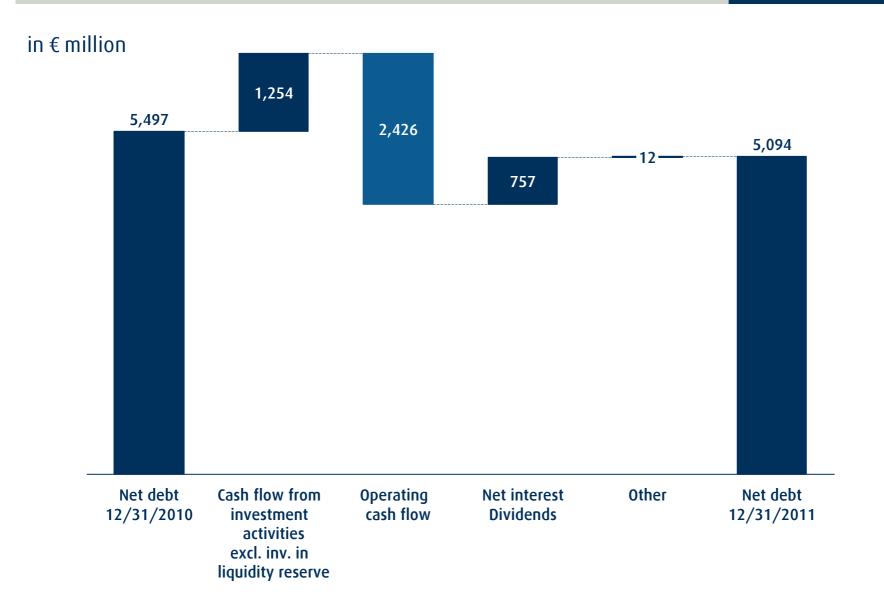
#### € 2.5 bn committed revolving credit facility

- Arranged in May 2010 with 25 national and international banks
- Maturing in 2015
- No financial covenants
- Fully undrawn



# **Group, solid financial position**Net debt reduction of € 403 million





### Group, Pensions

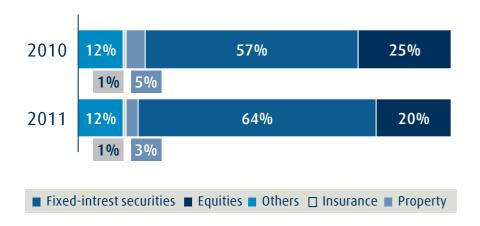
### Performance and key figures 2011



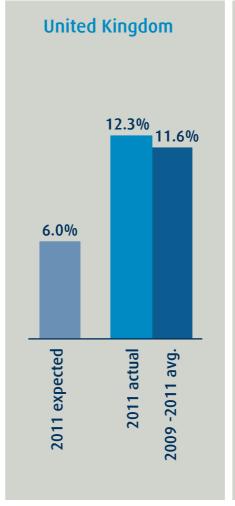
#### Net obligation

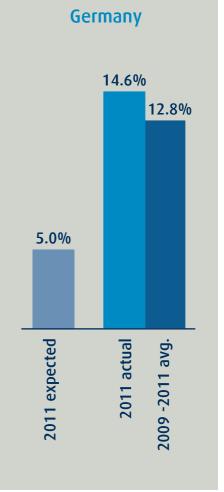
in € million	DBO	Plan asset	Net obligation
01/01/2011	4,971	4,467	504
Service costs	88		88
Net financing	253	254	-1
Actuarial losses/gains	335	153	182
Contributions/payments	-213	-13	-200
Other	-33	-19	-14
12/31/2011	5,401	4,842	559

### Pension plan assets portfolio structure



#### Performance of major pension plans

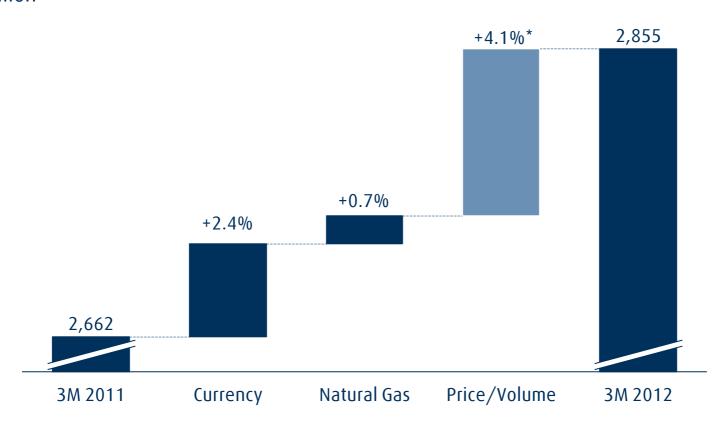




### Gases Division, sales bridge Q1 2012 sales increased by 4.1% on comparable basis



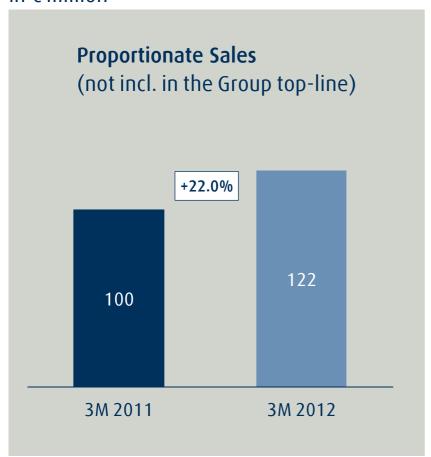
in € million

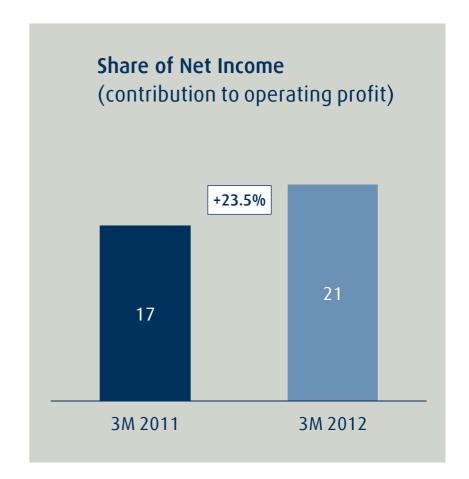


# **Gases Division**Joint ventures



#### in € million



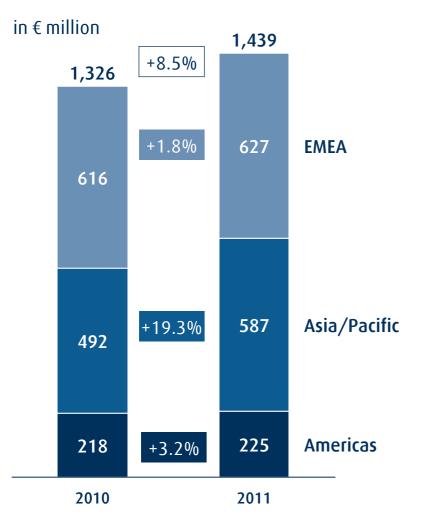


### Gases Division, Split of Capex

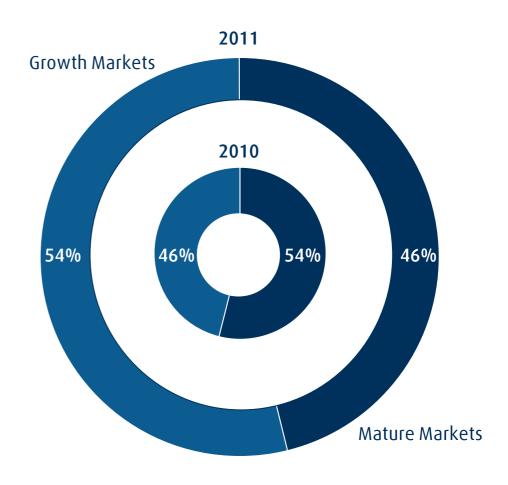
### Growth Markets Capex increased to above 50 percent



### **Split Capex by operating segments**

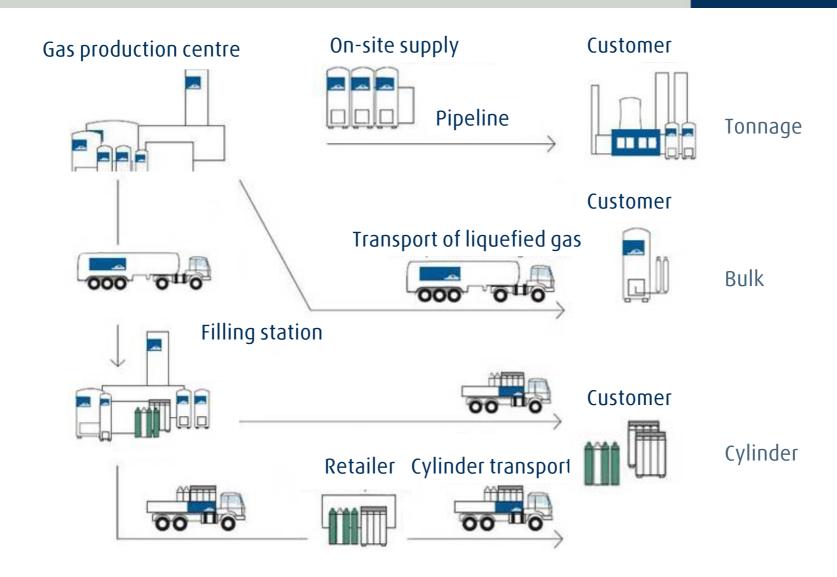


### Split Capex by markets



# **Gases Division**From source to customer





#### **Gases Division**

### Various distribution mix served from one product source





- 15-year take-or-pay contracts (incl. base facility fees)
- Add. growth in JVs & Embedded Finance Lease projects



- Multi-year contracts
- Application-driven





- Hospital care & Homecare
- Bulk & cylinder gases
- Structural growth



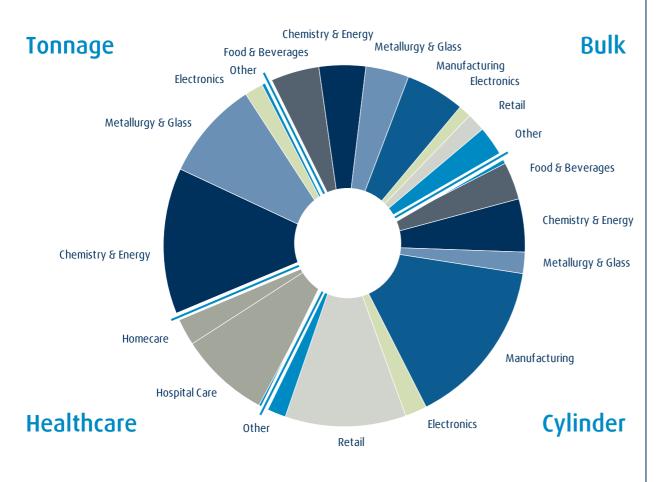
- High customer loyalty
- Includes specialty gases
- Cylinder rentals

#### **Gases Division**

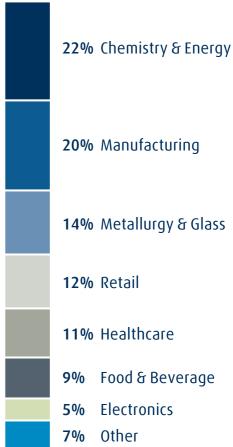
### Stability driven by a broad customer base



### 2011: Split of product areas by major end-customer groups



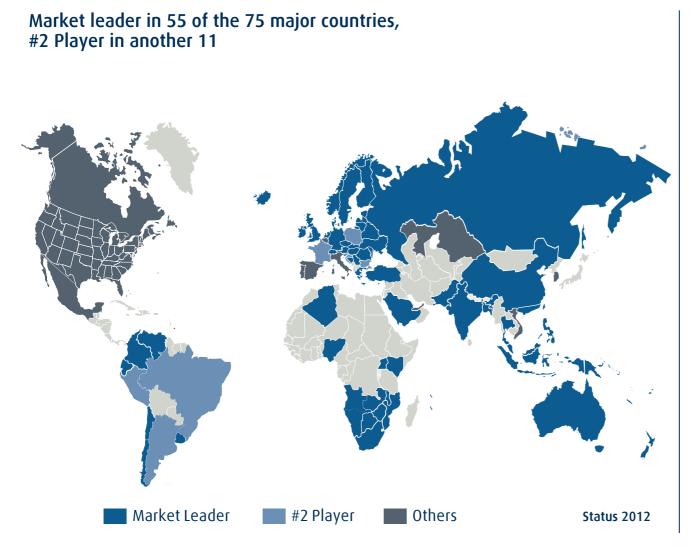
# 2011: Split of sales by major end-customer groups



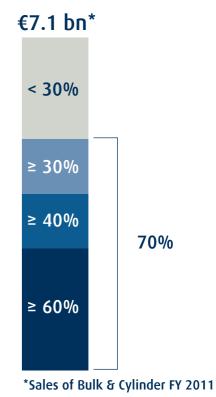
## Gases Division, local business model



70% of revenues come from a leading market position



Sales split by market share Bulk & Cylinder



# Linde Engineering with leading market position in all segments







Worldwide #1

Hydrogen & Synthesis
Gas Plants



Worldwide #2

#### Petrochemical Plants



Worldwide #2

**Natural Gas Plants** 



Worldwide #3

Production of plants for Linde Gas and 3rd party customers

Providing chemistry and energy related solutions to 3rd party customers





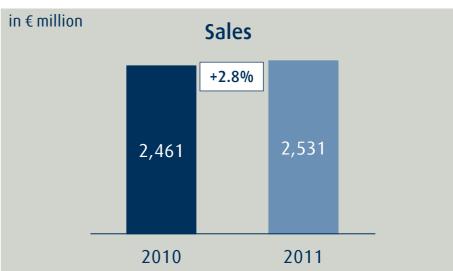
- LE Locations
- Project companies, rep. and sales offices

Supporting the energy/environmental mega-trend and leveraging customer relations for gas projects

# **Engineering Division, key figures**Order intake up by 3.5%





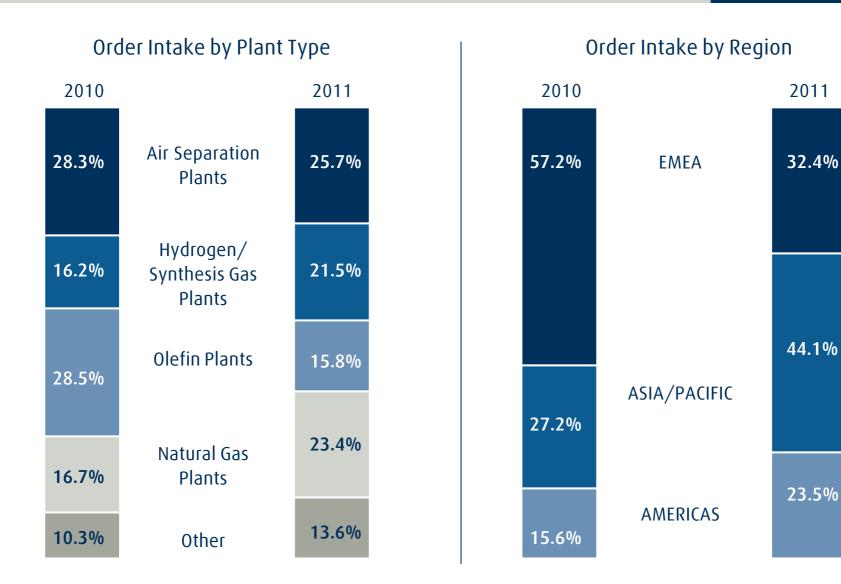






# **Engineering Division**FY 2011 order intake by plant type and region

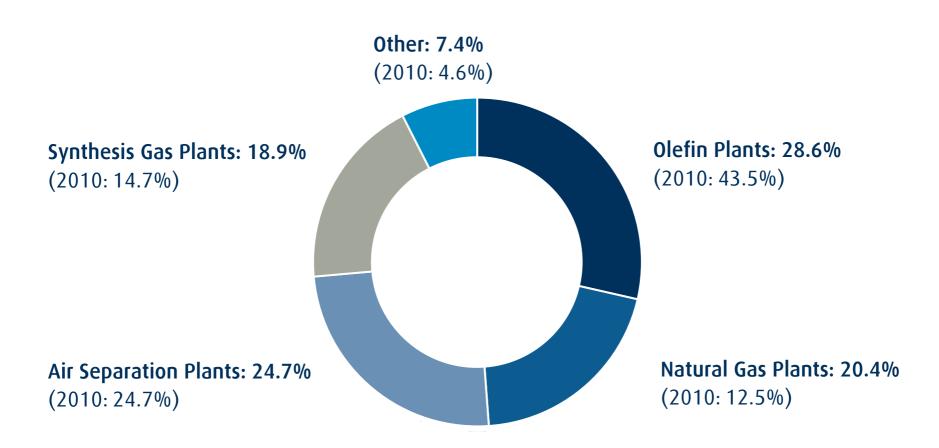




# **Engineering Division**Solid and diversified order backlog

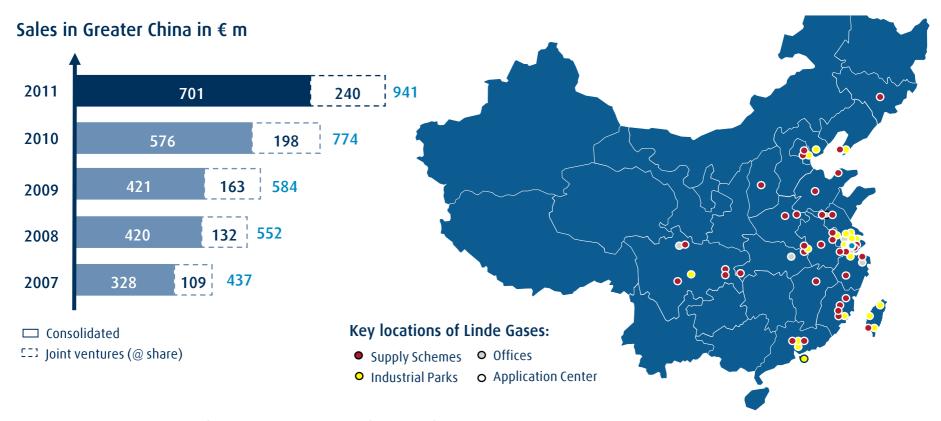


### Order backlog by plant type (12/31/2011)



# Mega-trend Growth Markets Leading player in Greater China





- First international gases company in China in the 1980s
- Around 4,000 employees / around 50 wholly-owned companies and JVs / around 150 operational plants
- Serving pillar industries chemical, oil & petrochemicals, metallurgy, manufacturing, electronics
- Industry-leading remote operations center, nation wide monitoring capabilities based in Shanghai

### Growing with leading companies in key industries A diverse customer portfolio to match an integrated business



Oil/Petrochemicals



扬子石化-巴斯夫有限责任公司 **BASF-YPC Company Limited** 







**Chemicals** 











Metallurgy







**BAOSTEEL** 







**Electronics** 

























Healthcare





















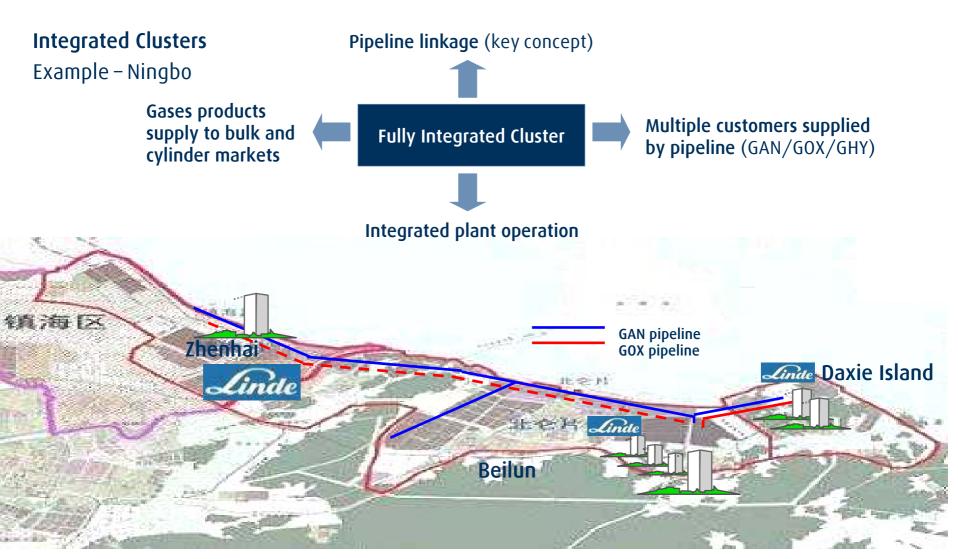






# Gases Division in China Integrated offer in selected industrial poles





# Clean Energy market estimation 2020 & 2030 top down



Market size in € bn	2015	2020	2030	Assumptions for 2030
Clean Coal			20 - 40	- Triple-digit number of 1 GW Carbon Capture (1.5 Gt/a CO <sub>2</sub> at EUR25-40/t)
CO <sub>2</sub> networks	small	1	15 - 25	<ul> <li>Installation of significant pipeline network and corresponding compression</li> <li>(1.5 Gt/a handling fee CO<sub>2</sub> at EUR 10-15/t)</li> </ul>
H <sub>2</sub> fueling	small	1	10 - 15	<ul> <li>Installation of a significant fuel station infrastructure</li> <li>Corresponding annual H<sub>2</sub> consumption of some bn tons p.a.</li> </ul>
EOR/EGR*	1.5	4 - 5	18 - 35	<ul> <li>Single to double digit number of large N<sub>2</sub> EOR/NRU projects</li> <li>Double digit number of large CO<sub>2</sub> EOR projects including industrial CO<sub>2</sub> capture and pipeline (overlapping w/CCS)</li> </ul>
LNG	3 - 4	6 - 10	11 - 23	<ul> <li>Based on penetration rate of LNG replacing existing fuels</li> <li>Merchant LNG projects based on geographical set up and existing infrastructure</li> <li>Floating LNG projects</li> </ul>
Renewables	1	2	3	Includes mainly gases used for manufacturing of photovoltaic cells
Range	5 - 7	14 - 19	18-140	* Assuming 100% Build Own Operate and excluding sale of equipment and plants.

#### General assumptions:

- Market numbers are directional only and w/o inflation or currency
- Oil price development at 80-100 USD/bll
- Outsourced gases market only (excl. captive market or equipment sales)

### Mega-trend Energy/Environment Current and future growth markets for Gases & Engineering



Better use of fossil resources: Renewable energy: Clean energy: Existing growth markets Developing growth markets Future growth markets Signed Gases contracts for Statoil plant, Hammerfest, Photo-Vattenfall Pilot Project, Liquified Natural **OxyFuel** voltaic 6 GWp of nominal capacity Gas (LNG) Floating LNG Schwarze Pumpe, Germany Waste Management JV **RWE/BASF Pilot Project,** Post-comb. Pearl GTL project, Gas-To-Liquid Bio to Liquids plant started up in 2009 Niederaussem, Germany CO<sub>2</sub> capture **Qatar Shell GTL LTd** (GTL) Recycling CO<sub>2</sub> (OCAP, NId) Choren/Sun Fuel Pilot Biomass-RECTISOL® CO2 wash, used CO<sub>2</sub> handling CO<sub>2</sub> scrubbing CO<sub>2</sub>SINK, Ketzin, Germany Conversion Project, Germany at Hammerfest LNG plant Statoil LNG plant, Norway **Turbines for geothermal** ASUs and Rectisol for coal Geothermal Coal-to-Gas project in France gasifications in China H<sub>2</sub> Mobility Initiative launched Automotive Tonnage contract with Coal Hydrogen with key industrial partners liquefaction Bayer/SCCC\* in China **Enhanced Oil&** Pemex Cantarell project, Mexico Gas Recovery Adnoc Joint Venture, Abu Dhabi Tonnage contracts with Shell, Refinery EMAP, Chevron, CITGO,... Hydrogen

Higher efficiency in energy use: Sustained growth in traditional end markets REBOX® oxy-fuel (steel), WASTOX® (aluminium), Oxygen burner (glass), Water Treatment, ...

\*Shanghai Cooking & Chemical Corporation

### Group

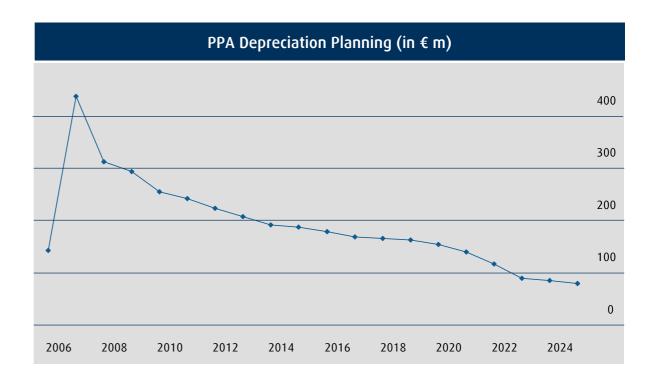
### PPA – Expected Depreciation & Amortisation



- Development of depreciation and amortisation
- Impact in Q1 2012: € 61 million

### Expected range in € m

2012	210 – 225
2013 190 - 210	
2022	< 125



## Group, Definition of financial key figures



Operating Profit	Return	EBITDA (incl. IFRIC 4 adjustment) excl. finance costs for pensions excl. special items incl. share of net income from associates and joint ventures
adjusted ROCE	Return	Operating profit - depreciation / amortisation excl. depreciation/amortization from purchase price allocation
	Average Capital Employed	equity (incl. minorities) + financial debt + liabilities from financial leases + net pension obligations - cash, cash equivalents and securities - receivables from financial leases
adjusted EPS	Return	earnings after tax and minority interests + depreciation/amortization from purchase price allocation +/- special items
	Shares	average outstanding shares

### **Investor Relations**



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#### **Financial Calendar**

— Interim Report January to June: 27 July 2012

Interim Report January to September: 29 October 2012